DO NOT REMOVE OR EDIT INFORMATION IN THIS SECTION

Template Name 60.5422a(a) Semiannual Report (Spreadsheet Template)

CitationID 60.5422a(a) Template Version v1.00 Last Updated Date 5/12/2017

40 CFR Part 60, Subpart OOOOa Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction Spreadsheet Template

Instructions for Spreadsheet Template

Purpose:

This spreadsheet template was designed by the U.S. EPA to facilitate semiannual reporting for Onshore Natural Gas Process if you have already submitted a 60.5422a(b) Initial Semiannual Report for this facility; if you are submitting the first Semi Report template for upload into CEDRI. CEDRI is accessed through the EPA's Central Data Exchange (https://cdx.epa.gov).

Electronic reporting:

Electronic submission of initial semiannual excess emissions report through the EPA's Compliance and Emissions Data Report International Inter

The CEDRI spreadsheet template upload feature allows you to submit data in a single report for a single facility or multiple labeled "Facility Information" in this Excel workbook. Each row in the "Facility Information" worksheet includes the data for worksheet. Provide the Semiannual Report Information for each facility in the "Semiannual Report" worksheet.

If necessary, you may reference a file attachment in the last column of the "Facility Information" worksheet within the appliancluded for each facility record.

The spreadsheet must be uploaded into CEDRI as a single ZIP file, which must include this worksheet and any related attach

Note: If you are uploading file attachments for your report, the uploaded files may be in any format (e.g., zip, docx, PDF). If ZIP file to the master ZIP file that will be uploaded into CEDRI.

Once all of the data has been entered in the worksheet, combine this Excel workbook and any attachment files (including

An owner or operator must include the information specified in paragraphs (c)(1) and (2) of this section in all semiannual

Facility Information worksheet

Facility Name, Address of Processing Plant, Address 2, City, County, State Abbreviation, Zip Code, Beginning Date of reportir.

Semi-Annual Report worksheet

For Months 1 through 6

§60.5422a(c)(1)

§60.5422a(c)(2)

§60.487a(c)(2)(i)

§60.487a(c)(2)(ii)

§60.487a(c)(2)(iii)

§60.487a(c)(2)(iv)

§60.487a(c)(2)(vii), §60.5422a(a)

§60.487a(c)(2)(viii), §60.5422a(a)

Month Identification

Number of pressure relief devices for whi Number of valves subject to the requiren Number of pumps subject to the requirer Number of connectors subject to the requiren Number of pumps for which leaks were a Number of pumps for which leaks were n Number of connectors for which leaks we Number of connectors for which leaks we

, Modification or Reconstruction Commenced After September 18, 2015 - §60.5422a(a) Semiannual Report ing Plants under 40 CFR part 60, subpart 0000a. Note: Use the 60.5422a(a) Semiannual Report Template annual Report for this facility, you will need to download and use the 60.5422a(b) Initial Semiannual ting (CEDRI) is required under §60.5422a(b). facilities using this EPA provided Excel workbook. Data for the facility(s) must be entered into the worksheet r a single facility. Please provide the <u>Initial Report</u> Information for each facility in the "Initial Report" cable facility row. A single attachment may be referenced by all records, or individual attachments may be ments that were referenced in the "Facility Information" worksheet. you would like to include an Excel file(s) as an attachment, you must first zip the excel file(s) into a separate any ZIP file containing separate excel file(s), if applicable) into a single ZIP file for upload to CEDRI reports in addition to the information required in §60.487a(c)(2)(i) through (vi): (1) Number of pressure ng Period, Ending Data of Reporting, Period, Please enter any additional information, Enter associated file ich leaks were detected as required in §60.5401a(b)(2) nents of §60.482-7a, excluding those valves designated for no detectable emissions under the provisions of nents of §60.482-2a, excluding those pumps designated for no detectable emissions under the provisions of uirements of §60.482-11a letected as described in §60.482-2a(b), (d)(4)(ii)(A) or (B), or (d)(5)(iii)

not repaired as required in §60.482-2a(c)(1) and (d)(6)

ere detected as described in §60.482-11a(b) ere not repaired as required in §60.482-11a(d)

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The asterisk (*) next to each field indicates that the corresponding field is required.

FACILITY INFORMATION

Facility Record No. * (Field value will automatically generate.)	Facility Name *	Address of Processing Plant*	Address 2	City *
1 2	FacilityName e.g.: ABC Company Ironhorse Complex Ironhorse Complex	AddressLine1 e.g.: 123 Main Street Fiddler Rd. Fiddler Rd.	AddressLine2 e.g.: Suite 100	CityName e.g.: Brooklyn Vernal Vernal

tion, Modification or Reconstruction Commenced After September 18, 2015 - 60.5422a(a) Semiannual Repo

County *	State Abbreviation*	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Beginning Date of Reporting Period *	Ending Date of Reporting Period *
CountyName	StateName	ZIPCode	StateFacID StateFacID	PeriodStartDate	PeriodEndDate
e.g.: Kings County	e.g.: NY	e.g.: 11221		e.g.: 01/01/2016	e.g.: 06/30/2016
Unitah	UT	84078	110063225763.00	01/01/2018	07/31/2018
Unitah	UT	84078	110063225763.00	01/01/2018	07/31/2018

ADDITIONAL INFORMATION

Please enter any additional information	Enter associated file name reference.			
AddInfo	AddFile e.g.: filename.pdf			

Ironhorse Complex NSPS OOOOa Semi-Annual Report 082818.pdf July 2018 Stagecoach-IH II Repairs Delayed.pdf



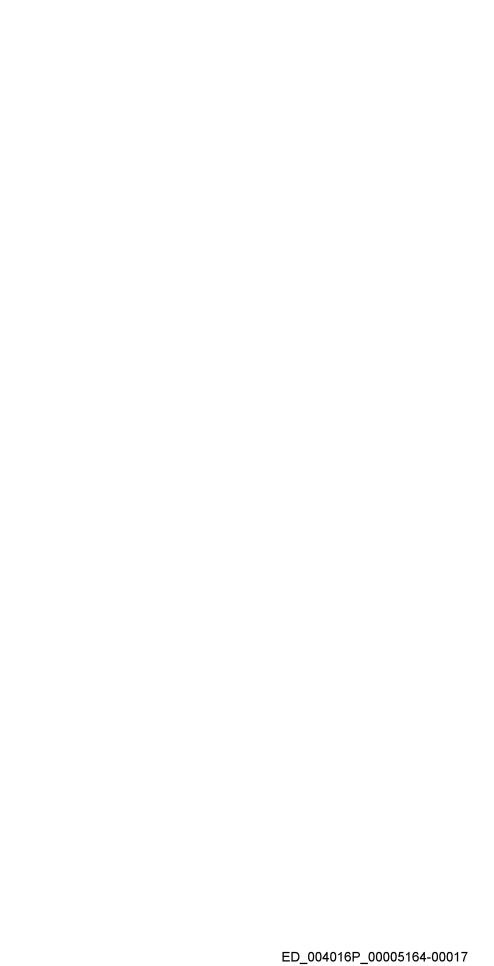


















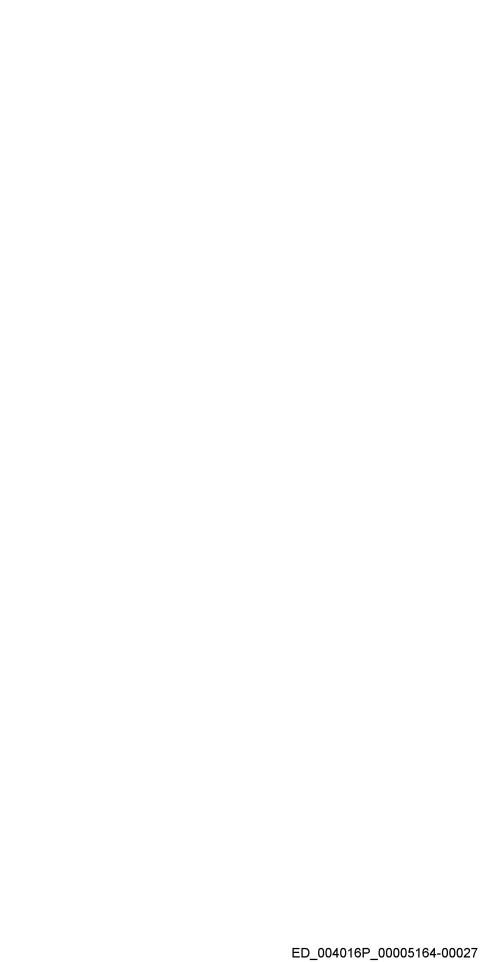
















































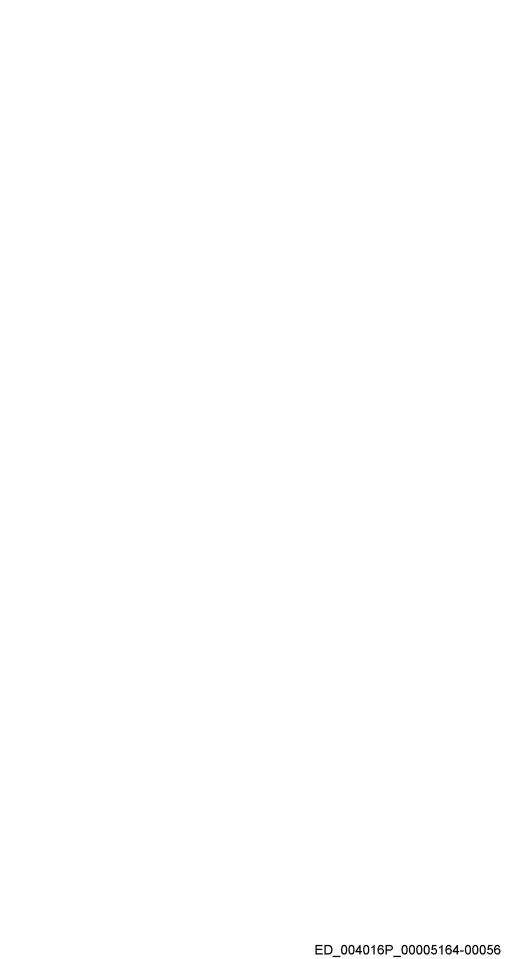










































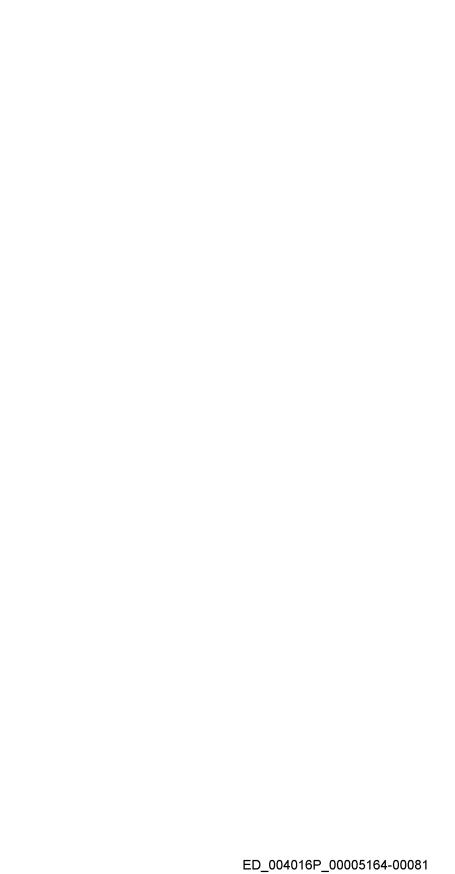












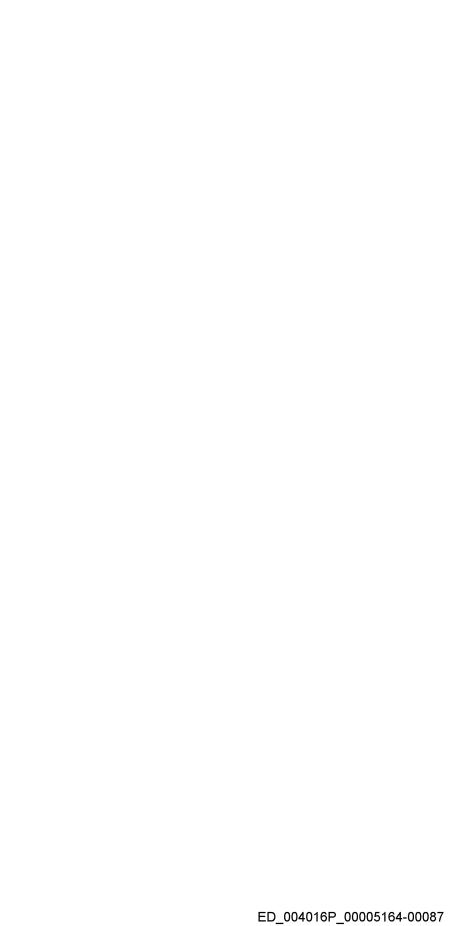


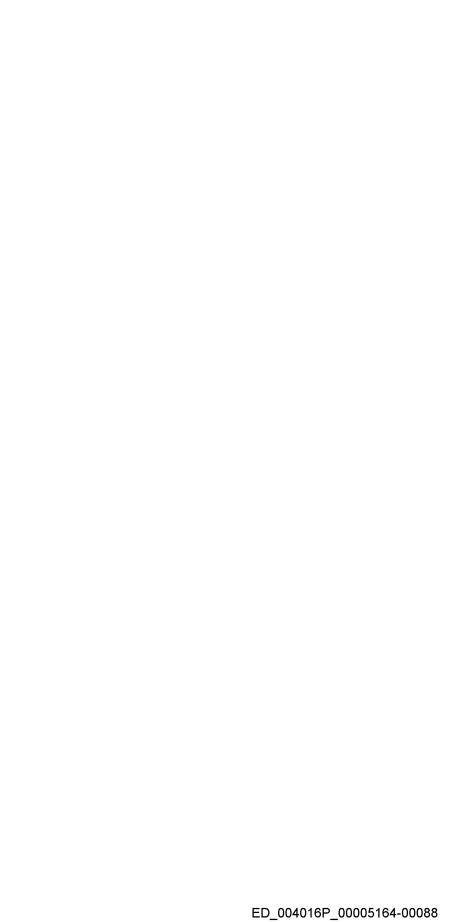














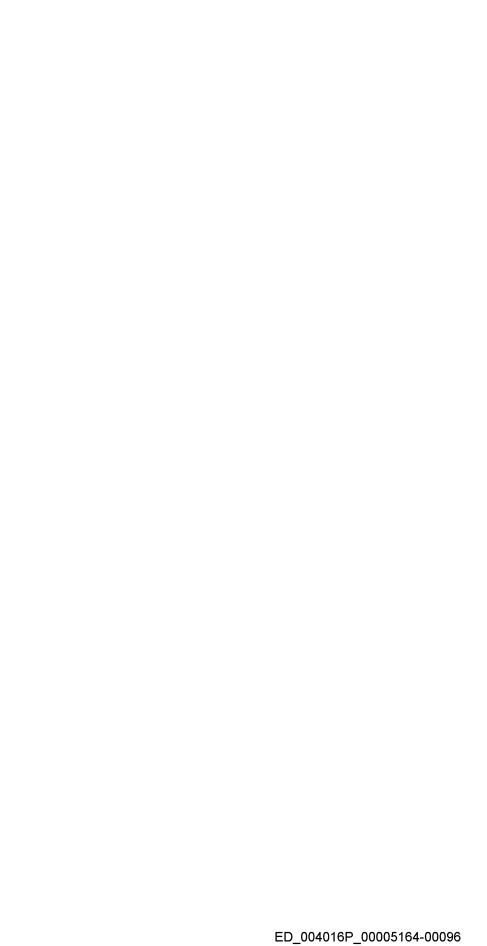








































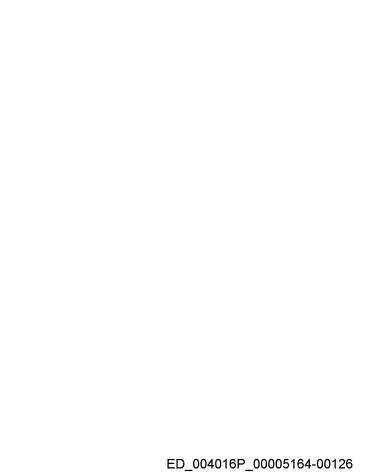


























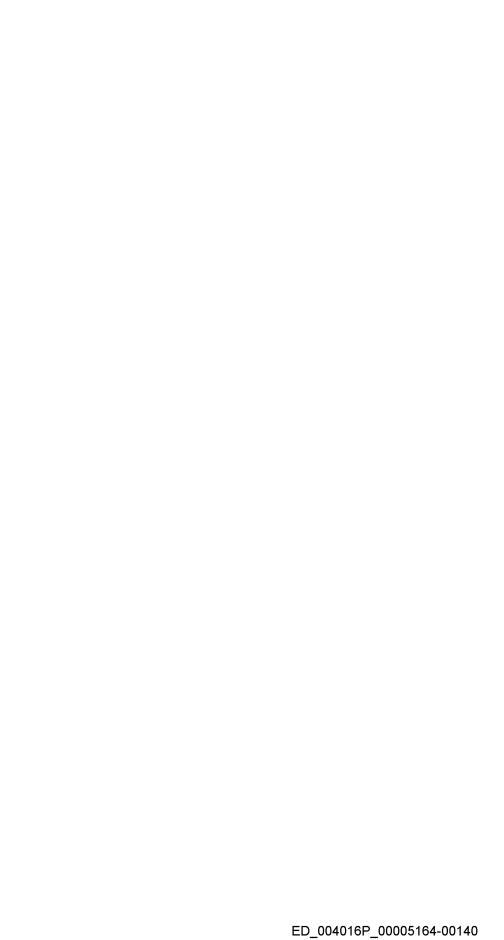








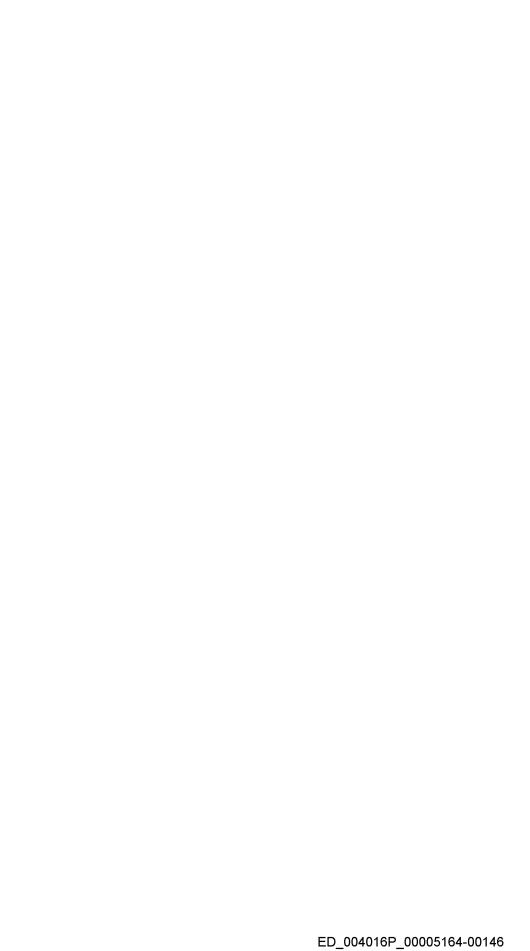






































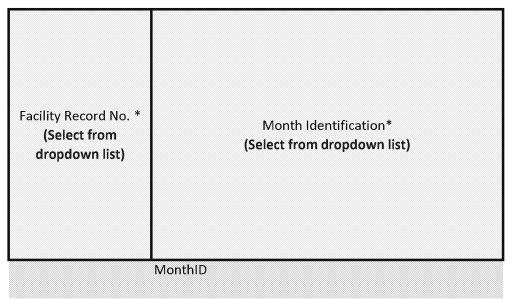






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The asterisk (*) next to each field indicates that the corresponding field is required.



- 1 August
- 1 September
- 1 October
- 1 November
- 1 December
- 1 January

Construction, Modification or Reconstruction Commenced After September 18, 2
Number of pressure relief devices for which leaks were detected * (§60.5422a(c)(1))
vCt

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Number of pressure relief devices for which leaks were not repaired * $(\S60.5422a(c)(2))$

SAPreRelDevNRCt

e.g.: 5

0

0

0 0

0

0

Number of valves for which leaks were detected * (§60.487a(c)(2)(i)) SAValveCt

e.g.: 5

20

5

2

17

5

2

SAValveNRCt e.g.: 5 0 0 0 0 4 0

Number of pumps for which leaks were detected *
(§60.487a(c)(2)(iii))

SAPumpCt
e.g.: 5
0
0
0
0
0
0
0
0
0
0

Number of pumps for which leaks were not repaired *
(§60.487a(c)(2)(iv))

SAPumpNRCt
e.g.: 5
0
0
0
0
0
0
0
0
0
0
0

Number of connectors for which leaks were detected * (§60.487a(c)(2)(vii), §60.5422a(a)) SAConnectorCt

e.g.: 5

43

3 0

0

0

0

Number of connectors for which leaks were not repaired *
(\$60.487a(c)(2)(viii), \$60.5422a(a))

SAConnectorNRCt
e.g.: 5
0
0
0
0
0
0
0
0
0
0
0
0